

Applicability

This schedule applies to a residential, commercial, industrial, or agricultural customer, who uses a solar or a wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than one megawatt that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with the District's electric grid, and is intended primarily to offset part or all of the customer's own electrical requirements (Eligible Customer-Generator) and where the District must stand ready at all times to supply the customer's residual electrical requirements. Service under this rate schedule is available on a first-come-first-served basis until the time that the total rated generating capacity used by all Eligible Customer-Generators exceeds the maximum amount established by the District pursuant to its policies and California law.

Character of Service

Alternating current; frequency of approximately 60 cycles; single- or three-phase, delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

Rates

All customers taking service under this rate schedule shall be obligated to pay the following charges based on the rate schedule to which the same customer would be assigned if the customer did not use an eligible solar or wind electrical generating facility (Applicable Rate Schedule). The charges for all retail rate components shall be based exclusively on the Eligible Customer-Generator's net kilowatt-hour consumption over a 12-month period (Net Consumption). Net Consumption will be measured as the difference between the electricity supplied by the District and the electricity generated by the Eligible Customer-Generator and fed back to the District's electric grid over a 12-month period (Net Energy Metering). If the Eligible Customer-Generator generated more electricity than it consumed, then Net Consumption will be negative and will be reflected as a credit to the Eligible Customer-Generator.

- Customer Charge: Per Applicable Rate Schedule
- Demand or Connected Load Charge: Per Applicable Rate Schedule and Net Consumption
- Energy Charge: Per Applicable Rate Schedule and Net Consumption
- Reactive Demand Charge: Per Applicable Rate Schedule
- Power Factor Charge: Per Applicable Rate Schedule
- Standby Facility Charge (Per KW of Facility Capacity): Not applicable

Billing

1. For all residential and small commercial customers taking service under this rate schedule, the net balance of moneys owed to the District by the Eligible Customer-Generator for net kilowatt-hour (kWh) consumption of electricity or credits owed to the Eligible Customer-Generator for net kWh generation of electricity for each billing period shall be carried forward as a monetary value until the end of each 12-month period, or at the time the Eligible Customer-Generator terminates taking electric service under this rate schedule, or at the time the Eligible Customer-Generator terminates taking electric service from the District whichever comes soonest.

2. For all other commercial, industrial, and agricultural customers taking service under this rate schedule, the net balance of moneys owed to the District by the Eligible Customer-Generator for net kWh consumption of electricity for each billing period shall be paid in accordance with the District's normal billing cycle and the credits owed by the District to the other commercial, industrial, or agricultural Eligible Customer-Generator for the net kWh generation of electricity for each billing period, shall be carried over to the following billing period as a monetary value, calculated according to this rate schedule and will appear as a credit on the Eligible Customer Generator's account until the end of each 12-month period, or at the time the Eligible Customer-Generator terminates taking electric service under this rate schedule, or at the time the Eligible Customer-Generator terminates taking electric service from the District whichever comes soonest.
3. At the end of each 12-month period or at the time the Eligible Customer-Generator terminates taking electric service under this rate schedule, or at the time the Eligible Customer-Generator terminates taking electric service from the District whichever comes soonest, the District shall retain any excess kilowatt-hours generated during the prior 12-month period or a portion thereof, reduce any remaining credits owed to the Eligible Customer-Generator to zero, and shall not owe the Eligible Customer-Generator compensation for those excess kilowatt-hours or remaining credits that were reduced to zero unless the District, at its option, enters into a purchase agreement with the eligible customer-generator for those excess kilowatt-hours. The 12-month period shall begin the first day an Eligible Customer-Generator takes service under this rate schedule and shall begin the first day after the last day of the previous 12-month period thereafter.

Special Conditions

1. All special conditions contained under the Applicable Rate Schedule shall apply unless superseded by this rate schedule.
2. If the existing electrical meter of an Eligible Customer-Generator is not capable of measuring the flow of electricity in two directions, the Eligible Customer-Generator shall be responsible for all expenses involved in purchasing and installing a meter that is able to measure electricity flow in two directions. The District at its option, with the consent of the Eligible Customer-Generator, may install an additional meter or meters. The District shall be responsible for all expenses involved in purchasing and installing an additional meter or meters. If an additional meter or meters are installed, the Net Energy Metering calculation shall yield a result identical to that of a single meter.
3. At the District's option, for solar or a wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not less than 10 kW and not more than one megawatt that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with the District's electric grid, and is intended primarily to offset part or all of the customer's own electrical requirements, the District can utilize co-energy metering. If the District opts to utilize co-energy metering for an Eligible Customer-Generator, then the following additional conditions will apply:
 - a. The Eligible Customer-Generator shall be required to utilize a meter, or multiple meters, capable of separately measuring electricity flow in both directions and providing hourly time of use measurements.
 - b. If the Applicable Rate Schedule does not have rates based on the time-of-use, then the Applicable Rate Schedule would be the rate schedule that has rates based on the time-of-use that is similar to the rate schedule to which the same customer would be assigned if the customer did not use an eligible solar or wind electrical generating facility.
 - c. The consumption of electricity from the District shall be priced in accordance with the standard rate charged to the Eligible Customer-Generator in accordance with Applicable Rate Schedule. The generation of electricity provided to the District shall result in a credit to the Eligible Customer-Generator and shall be priced in accordance with the generation component established under the Applicable Rate Schedule.

4. For the purpose of this rate schedule, the term “small commercial” shall mean a commercial customer that would qualify for electric service under the District's CE or CT rate schedules and the term “other commercial” shall mean a commercial customer that would not qualify for electric service under the District's CE or CT rate schedules.
5. All Eligible Customer-Generators taking service under this rate schedule must enter into an interconnection agreement and any other agreements as necessary with the District and will be subject to and abide by all applicable rules, conditions, and requirements by the District unless superceded by this rate schedule.

Revised Date: February 1, 2009, January 1, 2007, November 1, 2006, December 1, 2003, January 1, 2003